NGS Form 5

MAR 31 1959

STATE OF NEBRASKA
WELL COMPLETION REPORT

Permit No. _____

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the State Geologist one (1) copy of this form, for wells drilled on Patented or Federal lands and two (2) copies for wells drilled on State lands.

Upon request, geological information will be kept confidential for six months after the filing thereof.

Operator: Pan American Petroleum Corporation Field: Barrett

Address: P. O. Box "L" County: Banner

City: Brush State: Colorado Lease Name: F. L. Barrett "D"

Well No. 2 Location: C SW SE Section: 33 Township: 17N Range: 56W,

664 feet from S (N or S) Section line and 1962 feet from W (E or W) Section line.

Elev.: 5025 ground; Derrick Floor 5033 Kelly Bushing

Number of producing wells on this lease including this well: Oil 1; Gas

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: F. G. Wilson

Date: 3-26-59 Title: Field Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 12-17, 1958. Finished drilling 1-29, 1959.

CASING RECORD

SIZE	WT./FT.	GRADE	DEPTH LANDED	CEMENT	W.O.C.	PRES. TEST Time	PRES. TEST Psi
8-5/8	24	H-40	467	435			
5-1/2"	15.5	J-55					
5-1/2"	14	J-55	6768'	150			

CASING PERFORATIONS

Type of Charge	No. Perf./ft.	Zone From	Zone To
Jet	4	6694	6710

Total Depth: 6771 Plug Back Depth: 6738

Oil Productive Zone: From 6749 To 6760 Gas Productive Zone: From ____ To ____

Electrical or mechanical survey run? Yes ☒ No ☐ Date 12/26/59

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS

DATA ON TEST

Test Commenced 7:00 A.M. ~~XXXX~~ 1-28, 1959. Test Completed 7:00 A.M. ~~XXXX~~ 1-29, 1959.

Test Results: Bbls. oil/day 319 API Gravity 37

Gas Vol. 159 Mcf/day; Gas-Oil Ratio 500 E Cf/Bbl. of Oil

Water 4/10 % Gas Gravity ____ (Corr. to 15.025 psi & 60° F)

FORMATION RECORD

Give name, top, of principal formations encountered, and show cored intervals and drill stem test data.

FORMATION NAME	TOP	DESCRIPTION AND REMARKS
ELECTRIC LOG	TOPS	
Upper Muddy D Sn	6560	
~~Upper~~ Muddy J Sn	6693	