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PLUGGING RECORD

Instructions: Within thirty days following the plugging of a dry hole, or the abandonment of a producing well, the owner or operator shall submit this form in duplicate for wells on patented or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested in writing. Fill out form as completely as possible.

Operator
Clinton Oil Company

Address
217 North Water, Wichita, Kansas 67202

| | | |
|-------------------|---------------------------|--|
| Well Number 10 | Lease Name Vowers Unit | Field and reservoir (If wildcat, so state) Vowers |
|-------------------|---------------------------|--|

| | |
|---|------------------|
| Location C SW NW Sec. 33 Twp. 17N Range 54W | County Banner |
|---|------------------|

Footage Location
1980 ft. from (N) line, 660 ft. from (E) line of NE 1/4

| | | | | |
|----------------------|-----------------------------|-------------------------|----------------------|----------------------|
| Spud Date 3-29-56 | Date reached T.D. 4-7-56 | Date Plugged 2-28-72 | Total Depth 6084' | P. B. T. D. 6025' |
|----------------------|-----------------------------|-------------------------|----------------------|----------------------|

| | | | |
|---|--------------------------------------|---------------|------------------|
| Elevation 4830 KB Reference (indicate) (KB) (GL) (DF) 4822 GL | Producing rate on initial completion | | |
| | Oil (bbls/day) 140 | Gas (MCF/day) | Water (bbls/day) |

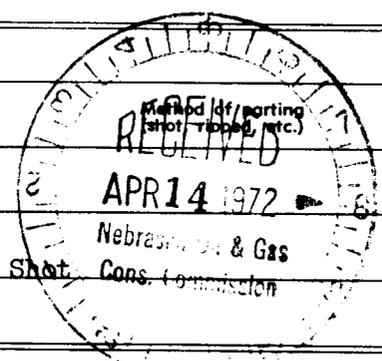
| | | | |
|---|---------------------------------------|--------------------|-----------------------|
| Application to drill this well was filed in name of: Petroleum, Inc. | Producing rate at time of abandonment | | |
| | Oil (bbls/day) 0 | Gas (MCF/day) 0 | Water (bbls/day) 0 |

CONDITION OF HOLE

| Name each formation containing oil or gas. Indicate which formations open to well bore at time of plugging. | Fluid Content | Depth Interval | Size, kind and depth of plugs used. Indicate zones squeeze cemented giving amount of cement. |
|---|---------------|----------------|--|
| "J" Sand | Oil | 6014' | Squeezed perms w/30 sacks cmt @ 6015-18. |
| | | | |
| | | | |

Size, kind and depth of any additional plugs
10 sacks cmt plug in & out of csg stub at 5010'. 10 sack cmt plug at base of 8 5/8" surface pipe at 519' & 10 sack cmt plug at surface.

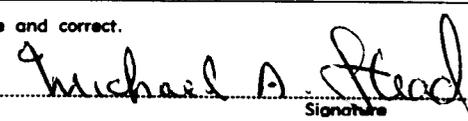
CASING RECORD

| Size casing in O. D. | Weight lbs/ft. | Setting Depth | Amount Recovered | Amount left in well | |
|----------------------|----------------|---------------|------------------|---------------------|---|
| 8 5/8" | 24# | 519' | 0 | 519' |  |
| 4 1/2" | 11.6# | 6077' | 5010' | 1067' | |

Was hole filled with mud-laden fluid? **No**

If this well was plugged back for use as a fresh water well, give pertinent details of plugging operations to base of fresh water sand. Attach letter from surface owner authorizing completion of this well as a fresh water well and agreeing to assume full liability for subsequent plugging which may be required.

I/We hereby swear or affirm that the statements herein made are complete and correct.



 District Engineer, Rocky Mountain District

 Title
 April 13, 1972

 Date

(If new dry hole, complete well log on reverse side of form)