

WELL COMPLETION OR RE-COMPLETION REPORT

Instructions: Within thirty days following the completion or re-completion of any well, the owner or operator shall submit this form in duplicate for wells on patented or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested in writing. If multiple completion, submit separate report for each completion.

DESIGNATE TYPE OF COMPLETION
 New Well Washdown Work-Over Deepen Plug Back Some Reservoir
 Different Reservoir Oil Gas Unsuccessful

DESCRIPTION OF WELL AND LEASE

Operator
Stanco Petroleum, Inc.

Address
P O Box 202 Kimball, Ne 69145

Well No. 24 Lease Name Peterson Unit Field/and Reservoir (if wildcat, so state) **Vowers - D sand**

Location NE NW Sec. 34 Twp. 17N Range 54W County Banner

Footage Location 80 feet from (N) line, 1880 feet from (W) line, of NW 1/4

Spud Date 9-18-65 Date reached T.D. 9-24-65 Date Completed 3-11-85 Elevation 4777' Reference (indicate) (KB), (GL), (DP)

Total Depth 5990 P.B.T.D. 5922 Single or multiple completion single Was well directionally drilled? NO

Producing interval(s) for this completion D sand 5788-5792 Type of logs run in well Gamma Ray & Cement Bond Logs

Rotary tools used (interval) entire Cable tools used (interval) Evertson Well Service

CASING RECORD

Report all strings set—surface, intermediate, production, etc.

Purpose of String	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting Depth	Socks Cement
Surface		8 5/8	24#	354	250
Production		4 1/2	10.5 & 11.6	5985	150

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks Cement	Shots per Ft.	Size & Type	Depth Interval
TUBING RECORD					
Size 2 3/8	Setting Depth 5797	Packer set at --	4 per ft.	3 1/2 csg. in	5788-5792

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

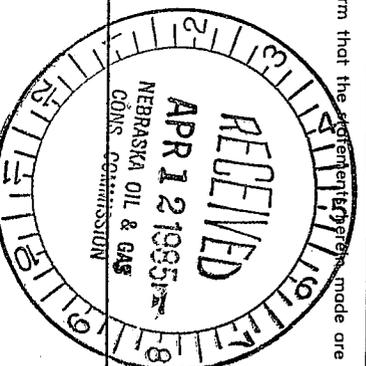
Amount and Kind of Material Used	Depth Interval Treated
Acid-500 gal. 10% HCL acid w/2 gal. Al-3, 3 gal. NEA-5 & NEA-8, 3960 gal. 2% KCL water	5788-5792
Frac-843 bbl 30# cross link gel, 50,000# 20/40 sand	5788-5792

INITIAL PRODUCTION

Date of first production 3-30-85	Producing method (flowing, pumping, gas lift, etc.) Pumping	Oil PER 24 HOURS	Gas 15 bbls.	Water 50 MCF	Gas-oil ratio 40 bbls.	CFPB 3,333
Disposition of gas (vented, used on lease or sold)		Used on lease Amoco				

I/We hereby swear or affirm that the statements herein made are complete and correct. Stanco Petroleum, Inc.

(If new well, complete well log on reverse side of form)



Signature: *Stan Suedy*
 Title: President
 Date: 4-10-85

00-07