FORM 90 4-48 FORM 5

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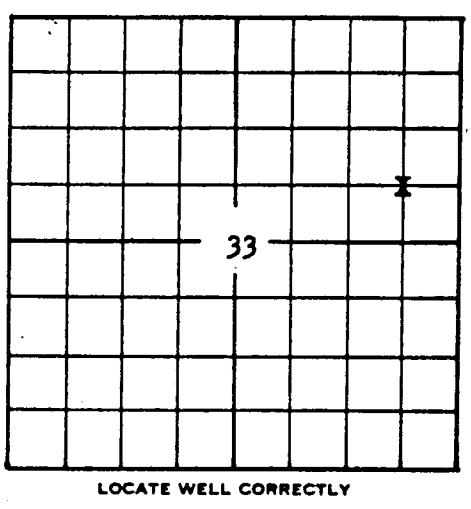
NOV 1 5 1956

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)



LOCATE WELL CORRECTLY

LEASE Paul C. Ostgren WELL NO. 5

LOCATION OF WELL: 1983 FT. ☐ NORTH ☒ SOUTH OF THE ☒ NORTH ☐ SOUTH LINE AND 671 FT.

☐ EAST ☒ WEST OF THE ☒ EAST ☐ WEST LINE OF THE ____ ¼ ____ ¼ NE ¼

OF SECTION 33 TOWNSHIP 17 ☒ NORTH ☐ SOUTH RANGE 54 ☐ EAST ☒ WEST

Kimball, COUNTY Nebraska STATE

ELEVATION: 4715.9

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 6-13- 1956 COMPLETED 7-27- 1956

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 458, Brush, Colorado

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Upper Muddy	5767	5771	4 Muddy	5959	5926½
2 Upper Muddy	5795	5802	5		
3 Muddy	5895	5902	6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET
8-5/8	29.35	8V	Linepipe	487
4½	9.5	8R	J-55	1587
4½	9.5	8R	H-40	4366
4½	9.5	8R	J-55	26

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT TOP	SET AT BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	CEMENT TYPE	METHOD	FINAL PRESS
8-5/8	500	400	Ideal	Reg. w/1½% chloride	circ.	500
4½	5992	150	Ideal	Reg. w/ 4% gel	2-plugs	1000

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? ____

WERE BOTTOM HOLE PLUGS USED? ____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED ____

ROTARY TOOLS WERE USED FROM 0 FEET TO 6003 FEET, AND FROM ____ FEET TO ____ FEET

CABLE TOOLS WERE USED FROM ____ FEET TO ____ FEET, AND FROM ____ FEET TO ____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Pump 24 hr, test 125 bo, 2/10 BSxW.

WATER ____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS ____ SHUT-IN PRESSURE ____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF November 19 56

F. A. Wilson Field Superintendent
NAME AND TITLE

MY COMMISSION EXPIRES September 19, 1959

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Electric Log Tops					
Niobrara	4936				
Upper Muddy	5767				
Muddy	5894				
Core #1	5884	5910	Rec. 26'. 24' shale and 2 ' sand . good stain and fluorescence.		
Core #2	5910	5938	Rec. 24'. 3½ ft. sand good stain and odor. 17½ ft. reworked sand and shale No stain, 3 ft. sand good stain, odor and fluorescence. 4 ft. lost.		
Drill Stem Test #1	5916	6003	Packer failed.		
Drill Stem Test #2	5907		Packer failed.		
Perforated	5919	5926	w/ 4 jets per foot.		
Sand - Oil Hydrafrac			w/11,000 gallons #6 fuel oil w/10% dieselene and 10,000# sand. Maximum pressure 5275. Minimum pressure 3600. Cleaned out w/sand pump to 5916.		

ebraska Oil and Gas Conservation Commission
orm 5

WELL COMPLETION OR RE-COMPLETION REPORT

uctions: Within thirty days following the completion or re-completion of any well, the owner or operator shall submit this form in duplicate for wells on nted or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested riting. If multiple completion, submit separate report for each completion.

DESIGNATE TYPE OF COMPLETION

New Well ☐ Work-Over ☒ Deepen ☐ Plug Back ☒ Same Reservoir ☐

Different Reservoir ☒ Oil ☒ Gas ☐ Unsuccessful ☐

DESCRIPTION OF WELL AND LEASE

rator: Stanco Petroleum, Inc.

ress: P O Box 202 Kimball, Ne 69145

l No.	Lease Name	Field and Reservoir (If wildcat, so state)
13	Peterson Unit	~~Vowers D~~ sand Peterson

ation				County
SE NE	Sec. 33	Twp. 17	Range 54	Banner

age Location: 1983 feet from (N) (S) line, 671 feet from (E) (W) line, of NE ¼

d Date	Date reached T.D.	Date Completed	Elevation	Reference (indicate)
6-13-56	6-23-56	6-27-56	4715.9	(KB), (GL), (DF)

l Depth	P.B.T.D.	Single or multiple completion	Was well directionally drilled?
6003'	5870'	single	no

ducing interval(s) for this completion	Type of logs run in well
D sand 5769-5774	OWP Gamma Ray

ary tools used (interval)	Cable tools used (interval)	Principal Contractor
entire		Arkies Well Service

CASING RECORD

ort all strings set—surface, intermediate, production, etc. same as original completion

Purpose of String	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting Depth	Sacks Cement
Surface		8 5/8	29.35	500	400
Production		4 1/2	9.5	5992	150

LINER RECORD

, ft.	Bottom, ft.	Sacks Cement

TUBING RECORD

	Setting Depth	Packer set at
2 3/8	5773	

PERFORATION RECORD

Shots per Ft.	Size & Type	Depth Interval
2 per ft.	3 1/8 DML	5769-5774
2 per ft.	80 gram strip jet	5769-5774

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and Kind of Material Used	Depth Interval Treated
id-500 gal 15% HCL w/3 gal. NEA-5 & 3 gal. NEA -8, 2 gal. A1-3 111 bbls. 2% KCL water	5769-5774
ac-508 bbl 30# 3% KCL water dross link gel, 15,000# 20/40 sand	5769-5774

INITIAL PRODUCTION

e of first production	Producing method (flowing, pumping, gas lift, etc.)
3-24-85	pumping

TE OF PRODUCTION 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	0 MCF	30 bbls.	CFPB

position of gas (vented, used on lease or sold)	Oil Purchaser
Used on lease	Amoco

I/We hereby swear or affirm that the statements herein made are complete and correct. Stanco Petroleum, Inc.

Stan Juelfs
Signature

President
Title

4-10-85
Date

new well, complete well log
reverse side of form)

RECEIVED
APR 12 1985
NEBRASKA OIL & GAS
CONS. COMMISSION