

### WELL COMPLETION OR RE-COMPLETION REPORT

**Instructions:** Within thirty days following the completion or re-completion of any well, the owner or operator shall submit this form in duplicate for wells on patented or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested in writing. If multiple completion, submit separate report for each completion.

DESIGNATE TYPE OF COMPLETION

New Well     Work-Over     Deepen     Plug Back     Same Reservoir   
 Different Reservoir     Oil     Gas     Unsuccessful

DESCRIPTION OF WELL AND LEASE

Operator  
**Pan American Petroleum Corporation**

Address  
**P. O. Box 40, Casper, Wyoming 82602**

Well No. **30**    Lease Name **Barrett Unit**    Field and Reservoir (If wildcat, so state) **Barrett, Muddy "J"**

Location  
**NE SW    Sec. 34    Twp. 17N    Range 56W    County Banner**

Footage Location  
**2000** feet from **300** (S) line, **1560** feet from **300** (W) line, of **Sec 34**  $\frac{1}{4}$

Spud Date **3/11/65**    Date reached T.D. **3/18/65**    Date Completed **4/9/65**    Elevation **4983 RDB**    Reference (indicate) **4973 GL**    (KB), (GL), (DF)

Total Depth **6731**    P.B.T.D. **6697**    Single or multiple completion **Single**    Was well directionally drilled? **NO**

Producing interval(s) for this completion **6657-6667    Muddy "J"**    Type of logs run in well **IES, ML**

Rotary tools used (interval) **Surface - 6731**    Cable tools used (interval) **-**    Principal Contractor **Brinkerhoff Drilling Company**

CASING RECORD

Report all strings set—surface, intermediate, production, etc.

Purpose of String	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting Depth	Sacks Cement
Surface	12 1/4"	8 5/8"	24#	604	400
Oil String	7 7/8"	5 1/2"	14#, 15.5#	6730	100

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks Cement	Shots per Ft.	Size & Type	Depth Interval
			2	Jet	6657-6667

  

Size	Setting Depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and Kind of Material Used	Depth Interval Treated
No initial stimulation	RECEIVED APR 19 1965 Nebraska Oil & Gas Conservation Commission

INITIAL PRODUCTION

Date of first production **3/28/65**    Producing method (flowing, pumping, gas lift, etc.) **Pumping**

RATE OF PRODUCTION PER 24 HOURS  
 Oil **10** bbls.    Gas  MCF    Water **490** bbls.    Gas-oil ratio  CFPB

Disposition of gas (vented, used on lease or sold) **sold**    Oil Purchaser **Pan American Petroleum Corp. Oil Purchases & Sales Dept.**

I/We hereby swear or affirm that the statements herein made are complete and correct

*R. H. Beers*  
Signature

R. H. Beers

Administrative Assistant  
Title

April 13, 1965  
Date

(If new well, complete well log on reverse side of form)

WELL LOG

Show important formations penetrated, with tops. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, fluid recovery and flow rate if gas to surface during test. Attach copy of log.

LOG TOPS

Muddy "D"    6521  
Muddy "J"    6656

No logs or DST's taken.