

STATE OF NEBRASKA
WELL COMPLETION REPORT

Permit No. 4709

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the State Geologist one (1) copy of this form, for wells drilled on Patented or Federal lands and two (2) copies for wells drilled on State lands.

Upon request, geological information will be kept confidential for six months after the filing thereof.

Operator Pan American Petroleum Corporation Field Barrett
Address P. O. Box L County Banner
City Brush State Colorado Lease Name F. L. Barrett F
Well No. 1 Location C NE SE Section 33 Township 17N Range 66W
1993 feet from S Section line and 652 feet from E Section line.
Elev.: 4983 ground; Derrick Floor 4492 Kelly Bushing
Number of producing wells on this lease including this well: Oil 0 ; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-25-59 Signed *F. L. Barrett*
Title Field Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 12-27-58 Finished drilling 1-7-59

CASING RECORD

SIZE	WT./FT.	GRADE	DEPTH LANDED	CEMENT	W.O.C.	PRES. TEST
8-5/8"	24#	H-40	503	450	8	15 min 700
5-1/2"	14#-15.5#	J-55	6792'	150	8	30 min 1000

CASING PERFORATIONS

Type of Charge	No. Perf./ft.	From	To
Jet	2	6667	6684

Total Depth 6797 Plug Back Depth 6764

Oil Productive Zone: From 6667 To 6684 Gas Productive Zone: From - To -
Electrical or mechanical survey run? Yes No Date 1-5-59

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

DATA ON TEST

Test Commenced 7:00 A.M. or P.M. 2-6 19 59 Test Completed A.M. or P.M. 11:00 19 59

Test Results: Bbls. oil/day	135	API Gravity	36
Gas Vol. 67.5 Mcf/day;	Gas-Oil Ratio 500 B	Cl/Bbl. of Oil	
Water 21.5 %	Gas Gravity -	(Corr. to 15.025 psi & 60° F)	

FORMATION RECORD

Give name, top, of principal formations encountered, and show cored intervals and drill stem test data.

FORMATION NAME	TOP	DESCRIPTION AND REMARKS
Electric Log Tops		
D Sn	6531	
J Sn	6666	
DST #1	6750 - 6782	Tool open 1 hour. SI 20 min. Weak blow 45 min. Died no gas. Rec 270' Slightly muddy water scum of oil. FFP 148, SIF 1340#, IHH 3797, FHH 3624.

Shut in with casing in the hole.

Nebraska Oil and Gas Conservation Commission Form 5

WELL COMPLETION OR RE-COMPLETION REPORT

Instructions: Within thirty days following the completion or re-completion of any well, the owner or operator shall submit this form in duplicate for wells on patented or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested in writing. If multiple completion, submit separate report for each completion.

DESIGNATE TYPE OF COMPLETION

New Well Work-Over Deepen Plug Back Same Reservoir
Different Reservoir Oil Gas Unsuccessful

DESCRIPTION OF WELL AND LEASE

Operator PAN AMERICAN PETROLEUM CORPORATION
Address P. O. BOX 1031, KIMBALL, NEBRASKA 69145
Well No. 1 Lease Name F. L. Barrett "F" Field and Reservoir (If wildcat, so state) Barrett Muddy "J3"
Location NE SE Sec. 33 Twp. 17N Range 56W County Banner
Footage Location 1994 feet from (N) (S) line, 653 feet from (E) (W) line, of SE 1/4
Spud Date Date reached T.D. Date Completed 6-17-69 Elevation 4983 Reference (indicate) (GL), (M)
Total Depth 6797 P.B.T.D. 6764 Single or multiple completion Single Was well directionally drilled?
Producing interval(s) for this completion 6754-62 Type of logs run in well
Rotary tools used (interval) Cable tools used (interval) Principal Contractor Lyle Brown

CASING RECORD

Report all strings set—surface, intermediate, production, etc.

Purpose of String	Size hole drilled	Size casing set (in. O.D.)	Weight lbs./ft.	Setting Depth	Sacks Cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks Cement	Shots per Ft.	Size & Type	Depth Interval

TUBING RECORD

Size	Setting Depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

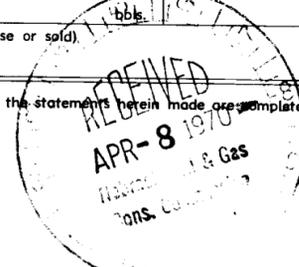
Amount and Kind of Material Used	Depth Interval Treated
500 gal 15% MCA	6754-62
4500# sand-glass bead frac, 5000 gal 1% KCL	6754-62

INITIAL PRODUCTION

Date of first production None (See Back) Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Oil Purchaser

I/We hereby swear or affirm that the statements herein made are complete and correct.

(If new well, complete well log on reverse side of form)



L. R. Repp *L. R. Repp*
Supervisor in Charge
Title

April 3, 1970
Date