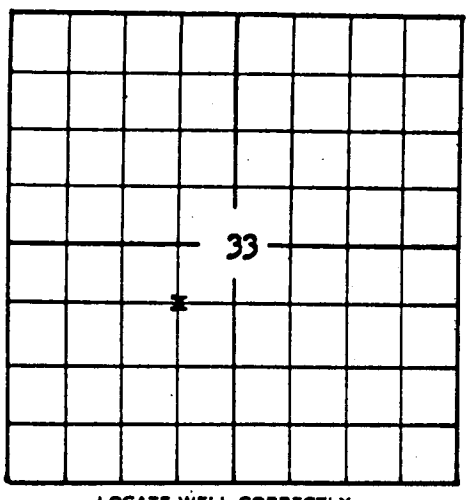
FORM 90 4-48 FORM 5

STANOLIND OIL AND GAS COMPANY

WELL RECORD

MAY 26 1956

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)



LOCATE WELL CORRECTLY

LEASE Paul C. Ostgren WELL NO. 2

LOCATION OF WELL: 1990 FT ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 2041 FT. ☒ EAST ☐ WEST OF THE ☐ EAST ☒ WEST LINE OF THE ____ ¼ ____ ¼ SW ¼

OF SECTION 33 TOWNSHIP 17 ☒ NORTH ☐ SOUTH. RANGE 54 ☐ EAST ☒ WEST.

Banner COUNTY Nebraska STATE

ELEVATION: 4751' Ground (4758' KB)

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 4-7 19 56 COMPLETED 5-3 19 56

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 458, Brush, Colorado

OIL OR GAS SANDS OR ZONES * Microlog Development

	NAME	FROM	TO		NAME	FROM	TO
1	Muddy Sand	5951	5954	4			
2	Muddy Sand	5975	5976	5			
3				6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION: CSG SIZE	WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET
8-5/8"	29.35	8V	LP	558
4-1/2"	9.5	8R	J-55	6034

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT: TOP	SET AT: BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT: SACKS	CEMENT: BRAND	CEMENT: TYPE	METHOD	FINAL PRESS
8-5/8"	(RDB) 569	400	Ideal	Reg w/1½% Chloride	Circ	500
4-1/2"	6042	150	Ideal	Reg w/4% Gel	2 Plug	1000

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? ____

WERE BOTTOM HOLE PLUGS USED? ____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED ____

ROTARY TOOLS WERE USED FROM surface FEET TO TD FEET, AND FROM ____ FEET TO ____ FEET

CABLE TOOLS WERE USED FROM ____ FEET TO ____ FEET, AND FROM ____ FEET TO ____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 144 barrels oil, 8/10 of 1% BS&W

WATER ____ BBLS

IF GAS WELL, CUBIC FEET PER 24 HOURS ____ SHUT-IN PRESSURE ____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NAME AND TITLE: A. A. Webster Field Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF May 19 56

MY COMMISSION EXPIRES September 19, 1959

NOTARY PUBLIC: [signature]

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Electric Log Tops					
Niobrara	4992				
Ft. Hays	5210				
Greenhorn	5508				
Graneros	5536				
Upper Muddy Sand	5803				
Muddy Sand	5950				
Perforated	5950 5975	5956 5978	6 jet shots per foot		
Sand-Oil Hydrafrac			Sand-oil hydrafrac with 8000 gal gelled crude and 6000 lb sand. Cleaned out with sand pump 6000 to 6011 ft. Placed on pump 4-25-56.		