

MAY-23 1959

STATE OF NEBRASKA
WELL COMPLETION REPORT

Permit No. 4896

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the State Geologist one (1) copy of this form, for wells drilled on Patented or Federal lands and two (2) copies for wells drilled on State lands.

Upon request, geological information will be kept confidential for six months after the filing thereof.

Operator Pan American Petroleum Corporation Field Barrett
Address P.O. Box L County Banner
City Brush State Colorado Lease Name Marie Boslau
Well No. 1 Location SW SW Section 34 Township 17N Range 56W
664 feet from S Section line and 660 feet from W Section line.
N or S E or W
Elev.: 5002 ground; Derrick Floor 5010 Kelly Bushing
Number of producing wells on this lease including this well: Oil 1 ; Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date 5-22-59 Title Area Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 3-24
19 59 . Finished drilling , 19 .

CASING RECORD

SIZE	WT./FT.	GRADE	DEPTH LANDED	CEMENT	W.O.C.	PRES. TEST
						Time Psi
8-5/8"	24	J-55	495	425		30 min 500
5-1/2"	24	J-55				
5-7/2"	15	J-55	6740	150		30 min 1000

CASING PERFORATIONS

Type of Charge	No. Perf./ft.	From	To
Jet	2	6657	6675

Total Depth 6745 Plug Back Depth 6718

Oil Productive Zone: From 6657 To 6675 Gas Productive Zone: From To
Electrical or mechanical survey run? Yes ☒ No ☐ Date 4-7-59

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Commenced 7 A.M. ~~XXXX~~ 4-27 , 19 59 . Test Completed 7 A.M. ~~XXXX~~ 4-29 , 19 59 .

Test Results: Bbls. oil/day 677 API Gravity 36
Gas Vol. 338 Mcf/day; Gas-Oil Ratio 500E Cf/Bbl. of Oil
Water 4/10 % Gas Gravity (Corr. to 15.025 psi & 60° F)

FORMATION RECORD

Give name, top, of principal formations encountered, and show cored intervals and drill stem test data.

FORMATION NAME	TOP	DESCRIPTION AND REMARKS
		ELOG T DSN 6525', J sn 6656. TD 6745 PBD 6718. Sn oil hyf. Broke down x 63 bbls crude at 9 bpm, Max psi 3000, min 2000. Sn fraced X 25000# 20-40 sn X 15000 gal fraccoil at 18.4 bpm, max psi 2700, min 2600. Flushed X 168 bbls crude at 16 bpm. Max psi 2600, min 2600.