

JUL 22 1959

STATE OF NEBRASKA
WELL COMPLETION REPORT

Permit No. _____

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the State Geologist one (1) copy of this form, for wells drilled on Patented or Federal lands and two (2) copies for wells drilled on State lands.

Upon request, geological information will be kept confidential for six months after the filing thereof.

Operator Pan American Petroleum Corp. Field Barrett
 Address P. O. Box "L" County Banner
 City Brush State Colorado Lease Name F. L. Barrett "F"
 Well No. 2 Location C SE SE Section 33 Township 17N Range 56 W
665 feet from S Section line and 654 feet from E Section line.
 N or S E or W
 Elev.: 5006.5 ground; Derrick Floor 5015 Kelly Bushing
 Number of producing wells on this lease including this well: Oil 6 ; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. A. Wilson
 Title Area Superintendent

Date 7/17/59
 The summary on this page is for the condition of the well as above date. Commenced drilling 2-21
19 59 Finished drilling 3-1, 19 59.

CASING RECORD

SIZE	WT./FT.	GRADE	DEPTH LANDED	CEMENT	W.O.C.	PRES. TEST
						Time Psi
8-5/8	24	J-55	425	310 Sx w/ 3% C. C.	8 hrs.	30 500
5-1/2	15.5	J-55	6751	150 Sx w/ 1% Gel.	13 hrs.	30 1000
5-1/2	83	J-55				

CASING PERFORATIONS

Type of Charge	No. Perf./ft.	Zone	
		From	To
Jet	2	6678	6697

Total Depth 6763 Plug Back Depth 6723

Oil Productive Zone: From 6678 To 6697 Gas Productive Zone: From _____ To _____
 Electrical or mechanical survey run? Yes No Date 2-28-59

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

DATA ON TEST

Test Commenced 7:00 A.M. MON 4/13, 19 59 Test Completed 7:00 A.M. MON 4/14, 19 59.

Test Results: Bbls. oil/day <u>720</u> API Gravity <u>36</u>
Gas Vol. <u>449</u> Mcf/day; Gas-Oil Ratio <u>624E</u> Cf/Bbl. of Oil
Water <u>8/10</u> % Gas Gravity (Corr. to 15.025 psi & 60° F)

FORMATION RECORD

Give name, top, of principal formations encountered, and show cored intervals and drill stem test data.

FORMATION NAME	TOP	DESCRIPTION AND REMARKS
Electric Log Tops		
Upper Muddy	6555	
Muddy	6677	

Well not cored or drill stem tested.